

# Default charges

The tables below show the default rates your premises will be charged, based on the type of metering - Half-Hourly (HH) or Non-Half Hourly (NHH)  
All prices are exclusive of VAT

## Microbusiness

HH LV/HV Default			Effective from: 1 July 2025	Effective from: 1 October 2025
All Night Units	00:30 - 07:30	p/kWh	38.511	39.545
Non-Business Day Units	all other times	p/kWh	45.768	47.102
Nov to Mar Business Day Units	07:30 - 00:30, Monday - Friday	p/kWh	53.502	55.163
Apr to Oct Business Day Units	07:30 - 00:30, Monday - Friday	p/kWh	42.750	43.953
Standing Charge		p/day	1826.26	2305.68
Capacity Charge		p/day/kVA	7.493	7.797

<b>Charges include the following:</b> <ul style="list-style-type: none"><li>Balancing Services Use of System (BSUoS)</li><li>Transmission Network Use of System (TNUoS)</li><li>Transmission losses</li></ul>	<ul style="list-style-type: none"><li>Distribution Use of System (DUoS)</li><li>Distribution losses</li><li>Contracts for Difference (CfD)</li><li>Renewables Obligation (RO)</li></ul>	<ul style="list-style-type: none"><li>Feed-in Tariff (FIT)</li><li>Capacity Mechanism (CM)</li></ul>
<b>Charges exclude the following:</b> <ul style="list-style-type: none"><li>Reactive Power</li><li>Excess Capacity</li><li>Climate Change Levy (CCL)</li><li>Meter Operator (MOP)</li></ul>	<ul style="list-style-type: none"><li>Data Aggregator (DA)</li><li>Data Collector (DC)</li></ul>	

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All Night Units	00:30 - 07:30	p/kWh	38.511	39.545
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<b>Charges exclude the following:</b> <ul style="list-style-type: none"><li>Meter Operator (MOP)</li><li>Data Aggregator (DA)</li><li>Data Collector (DC)</li></ul>	<ul style="list-style-type: none"><li>Reactive Power</li><li>Excess Capacity</li><li>Climate Change Levy (CCL)</li></ul>	

NHH and Unmetered Supplies (UMS) Default			Effective from: 1 July 2025	Effective from: 1 October 2025
All Time Units		p/kWh	42.559	41.621
Standing Charge		p/day	218.60	259.76

<b>Charges include the following:</b> <ul style="list-style-type: none"><li>Balancing Services Use of System (BSUoS)</li><li>Transmission Network Use of System (TNUoS)</li><li>Transmission losses</li></ul>	<ul style="list-style-type: none"><li>Distribution Use of System (DUoS)</li><li>Distribution losses</li><li>Meter Operator (MOP)</li><li>Data Aggregator (DA)</li><li>Data Collector (DC)</li></ul>	<ul style="list-style-type: none"><li>Contracts for Difference (CfD)</li><li>Renewables Obligation (RO)</li><li>Feed-in Tariff (FIT)</li><li>Capacity Mechanism (CM)</li></ul>
<b>Charges exclude the following:</b> <ul style="list-style-type: none"><li>Reactive Power</li></ul>	<ul style="list-style-type: none"><li>Climate Change Levy (CCL)</li></ul>	

## Non-microbusiness

HH LV/HV Default			Effective from: 1 July 2025	Effective from: 1 October 2025
All Night Units	00:30 - 07:30	p/kWh	38.511	39.545
Non-Business Day Units	all other times	p/kWh	45.768	47.102
Nov to Mar Business Day Units	07:30 - 00:30, Monday - Friday	p/kWh	53.502	55.163
Apr to Oct Business Day Units	07:30 - 00:30, Monday - Friday	p/kWh	42.750	43.953
Standing Charge		p/day	1826.26	2305.68
Capacity Charge		p/day/kVA	7.493	7.797

<b>Charges include the following:</b> <ul style="list-style-type: none"><li>Balancing Services Use of System (BSUoS)</li><li>Transmission Network Use of System (TNUoS)</li><li>Transmission losses</li></ul>	<ul style="list-style-type: none"><li>Distribution Use of System (DUoS)</li><li>Distribution losses</li><li>Contracts for Difference (CfD)</li><li>Renewables Obligation (RO)</li></ul>	<ul style="list-style-type: none"><li>Feed-in Tariff (FIT) charges</li><li>Capacity Mechanism (CM)</li></ul>
<b>Charges exclude the following:</b> <ul style="list-style-type: none"><li>Reactive Power</li><li>Excess Capacity</li><li>Climate Change Levy (CCL)</li><li>Meter Operator (MOP)</li></ul>	<ul style="list-style-type: none"><li>Data Aggregator (DA)</li><li>Data Collector (DC)</li></ul>	

HH EHV Default			Effective from: 1 July 2025	Effective from: 1 October 2025
All Night Units	00:30 - 07:30	p/kWh	38.511	39.545
Non-Business Day Units	all other times	p/kWh	45.768	47.102
Nov to Mar Business Day Units	07:30 - 00:30, Monday - Friday	p/kWh	53.502	55.163
Apr to Oct Business Day Units	07:30 - 00:30, Monday - Friday	p/kWh	42.750	43.953
Standing Charge		p/day	1826.26	2305.68
Capacity Charge		p/day/kVA	7.493	7.797

<b>Charges include the following:</b> <ul style="list-style-type: none"><li>Balancing Services Use of System (BSUoS)</li><li>Transmission losses</li><li>Transmission Network Use of System (TNUoS)</li></ul>	<ul style="list-style-type: none"><li>Distribution Use of System (DUoS)</li><li>Distribution losses</li><li>Contracts for Difference (CfD)</li><li>Renewables Obligation (RO)</li></ul>	<ul style="list-style-type: none"><li>Feed-in Tariff (FIT)</li><li>Capacity Mechanism (CM)</li></ul>
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<b>Charges exclude the following:</b> <ul style="list-style-type: none"><li>Reactive Power</li></ul>	<ul style="list-style-type: none"><li>Climate Change Levy (CCL)</li></ul>	