



# Default charges effective from 1 July 2026

The tables below show the deemed rates your premises will be charged, based on the type of metering - Half-Hourly (HH) or Non-Half Hourly (NHH). All prices are exclusive of VAT.

## HH default

Table with 15 columns (EMEB, EELC, LOND, MANW, MIDE, NEEB, NORW, HYDE, SPOW, SEEB, SOUT, SWAE, SWEB, YELG) and 15 rows for HH Low Voltage (LV) including All time units, All night units, Non-business day units, November to March business day units, April to October business day units, Capacity charge, and Standing charge bands 1-4 and NFD.

LV and HV
Charges include the following:
Balancing Services Use of System (BSUoS)
Transmission Network Use of System (TNUoS)
Transmission losses
Distribution Use of System (DUoS)
Distribution losses
Contracts for Difference (CFD)
Renewables Obligation (RO)
Feed-in Tariff (FIT)
Capacity Mechanism (CM)
Charges exclude the following:
Reactive Power
Excess Capacity
Climate Change Levy (CCL)
Meter Operator (MOP)
Data Aggregator (DA)
Data Collector (DC)

Table with 15 columns (EMEB, EELC, LOND, MANW, MIDE, NEEB, NORW, HYDE, SPOW, SEEB, SOUT, SWAE, SWEB, YELG) and 15 rows for HH LV whole current (WC) including All time units, All night units, Non-business day units, November to March business day units, April to October business day units, Standing charge no Targeted Charging Review (TCR) band, and Standing charge bands 1-4 and non-residual.

Table with 15 columns (EMEB, EELC, LOND, MANW, MIDE, NEEB, NORW, HYDE, SPOW, SEEB, SOUT, SWAE, SWEB, YELG) and 15 rows for HH High Voltage (HV) including All time units, All night units, Non-business day units, November to March business day units, April to October business day units, Capacity charge, and Standing charge bands 1-4 and NFD.

Table with 15 columns (EMEB, EELC, LOND, MANW, MIDE, NEEB, NORW, HYDE, SPOW, SEEB, SOUT, SWAE, SWEB, YELG) and 15 rows for HH Extra High Voltage (EHV) including All time units, All night units, Non-business day units, November to March business day units, April to October business day units, Capacity charge, and Standing charge TCR bands 1-4 and non-residual.

EHV
Charges include the following:
BSUoS
CFD
RO
FIT
CM
Charges exclude the following:
Reactive Power
Excess Capacity
Transmission losses
Distribution losses
CCL
MOP
DA
DC
TNUoS
DUoS
Standing charge and capacity charge for EHV meters will be passed through to the customer at the rates specific to the sites supplied.

## NHH default

Table with 15 columns (EMEB, EELC, LOND, MANW, MIDE, NEEB, NORW, HYDE, SPOW, SEEB, SOUT, SWAE, SWEB, YELG) and 8 rows for NHH including All time units, Standing charge no TCR band, and Standing charge bands 1-4 and non-residual.

NHH
Charges include the following:
Transmission losses
Distribution losses
BSUoS
TNUoS
DUoS
CFD
RO
FIT
CM
MOP
DA
DC
Charges exclude the following:
Reactive Power
CCL

## Unmetered Supplies (UMS) default

Table with 15 columns (EMEB, EELC, LOND, MANW, MIDE, NEEB, NORW, HYDE, SPOW, SEEB, SOUT, SWAE, SWEB, YELG) and 3 rows for UMS including All time units and Standing charge.

## Distribution Network Operator (DNO)

Table with 3 columns (DNO, Code, DNO, Code, DNO, Code) listing DNOs and their corresponding codes: London (LOND), Eastern (EELC), East Midlands (EMEB), North Western (NORW), North Scotland (HYDE), Merseyside and North Wales (MANW), Midlands (MIDE), Northern (NEEB), South Scotland (SPOW), Southern (SOUT), South Eastern (SEEB), South Wales (SWAE), South Western (SWEB), Yorkshire (YELG).